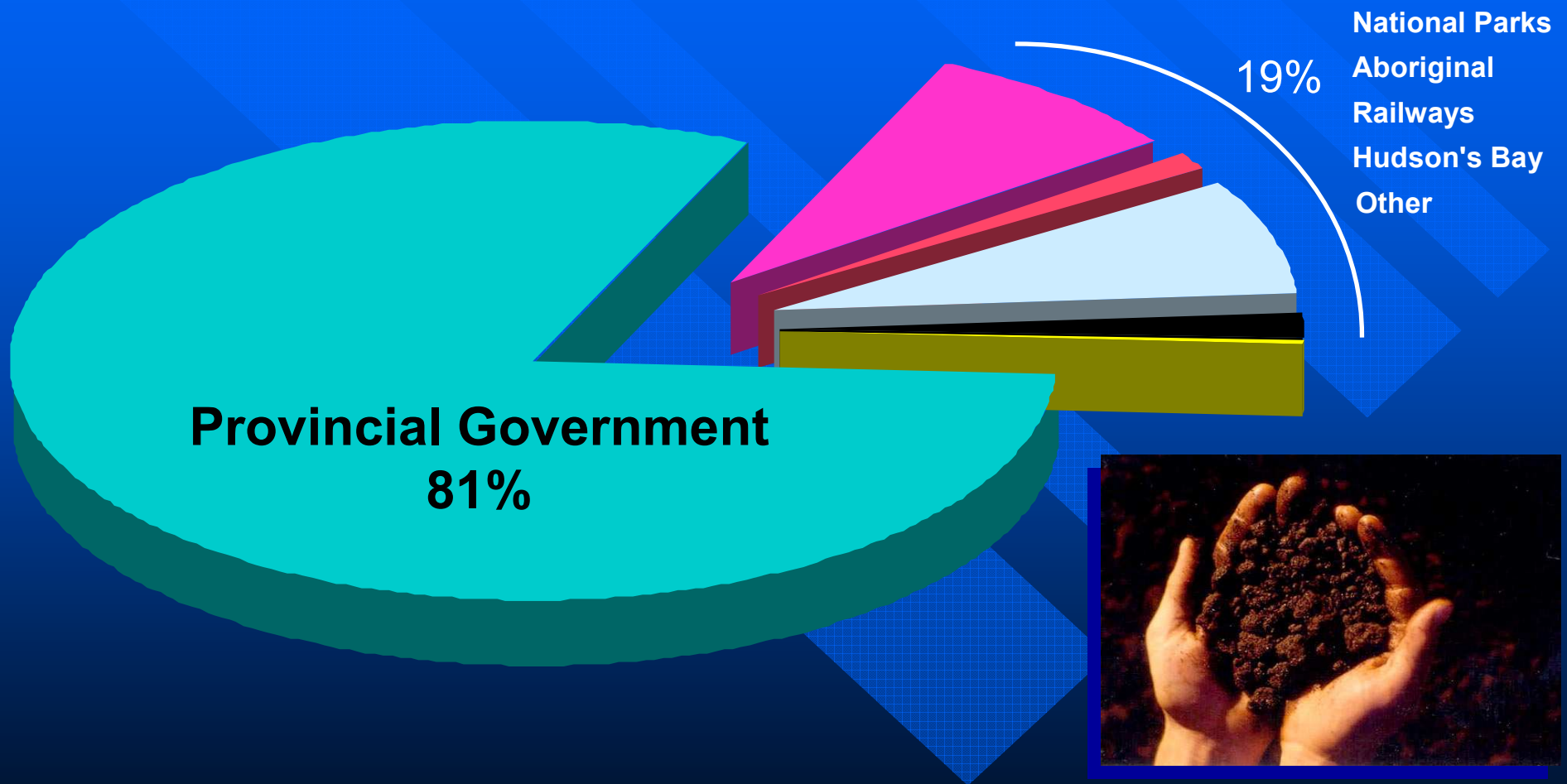


# **Forging North American Energy Security Conference**

Bob Taylor  
Assistant Deputy Minister  
Alberta Department of Energy

# Alberta's Mineral Ownership



# Alberta Facts



- **66% of crude oil production and 80% of natural gas production in Canada is from Alberta**
  - Cdn crude: ~30% from the oil sands
- **Alberta oil sands reserves hold:**
  - 1.6 trillion barrels of bitumen inplace
  - 315 billion barrels ultimate potential\*
  - 178 billion barrels initial established

\*having regard for geological prospects, anticipated technology and economic conditions.

# Alberta's Petroleum Royalty Structure

## ■ Conventional Oil and Gas

- royalty applies to individual wells
- features include:
  - » well productivity (for oil)
  - » vintage and quality
    - Old, New, Third Tier – Light and Heavy
  - » processing cost allowance (for gas)
  - » small company incentive
  - » special features for special circumstances
    - EOR, low productivity, deep gas, horizontal re-entry

## ■ Continuous Monitoring of System

- modifications as appropriate to remain competitive

# Alberta's Royalty Structure

## (cont'd)

- **Oil sands royalty is project based**
  - 1% of gross revenue until payout
  - 25% of net revenue after payout
  - return allowance at Gov't of Canada long-term bond rate
  - Bitumen royalty option
- **Objectives**
  - Crown and Industry share the risk
  - Encourage investment and development activity
  - Improve project economics
  - Shorter pay-out period
  - Level playing field

# **Alberta's Royalty Structure**

## **(cont'd)**

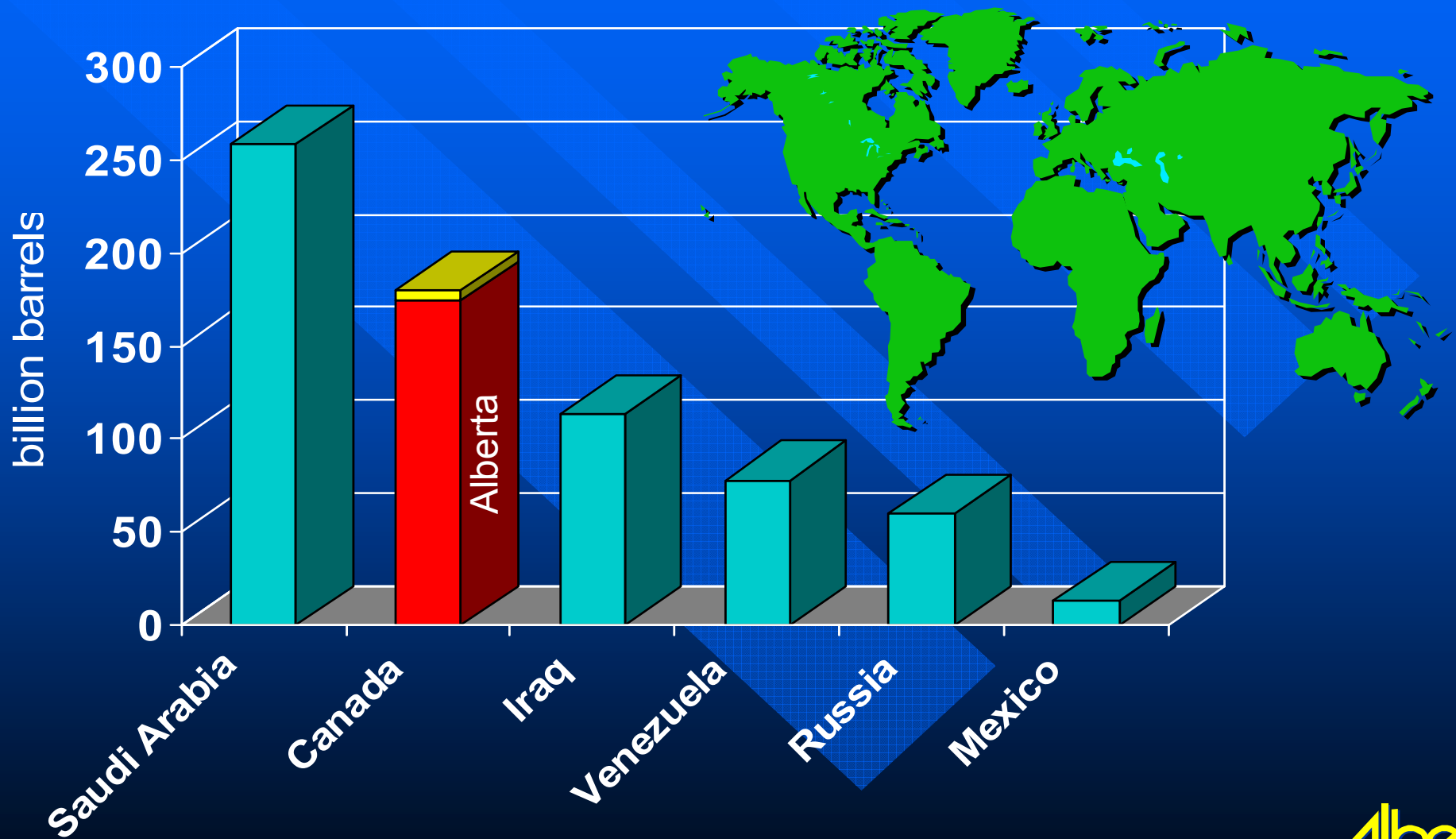
### **■ Land Sales**

- parcels requested to be posted**
- auction every 2 weeks, with 8 week notice of parcels included**
- sealed tender bidding**
- rights go to highest bidder**

### **■ Bids are made with full knowledge of royalty structure**

- bid captures remaining economic rent**

# Proven World Crude Oil Reserves



Sources: Oil and Gas Journal – Dec 2002, AEUB

# Alberta Oil Sands Deposits

Alberta contains 100% of  
Canada's oil sands supply

## Reserves (2002)

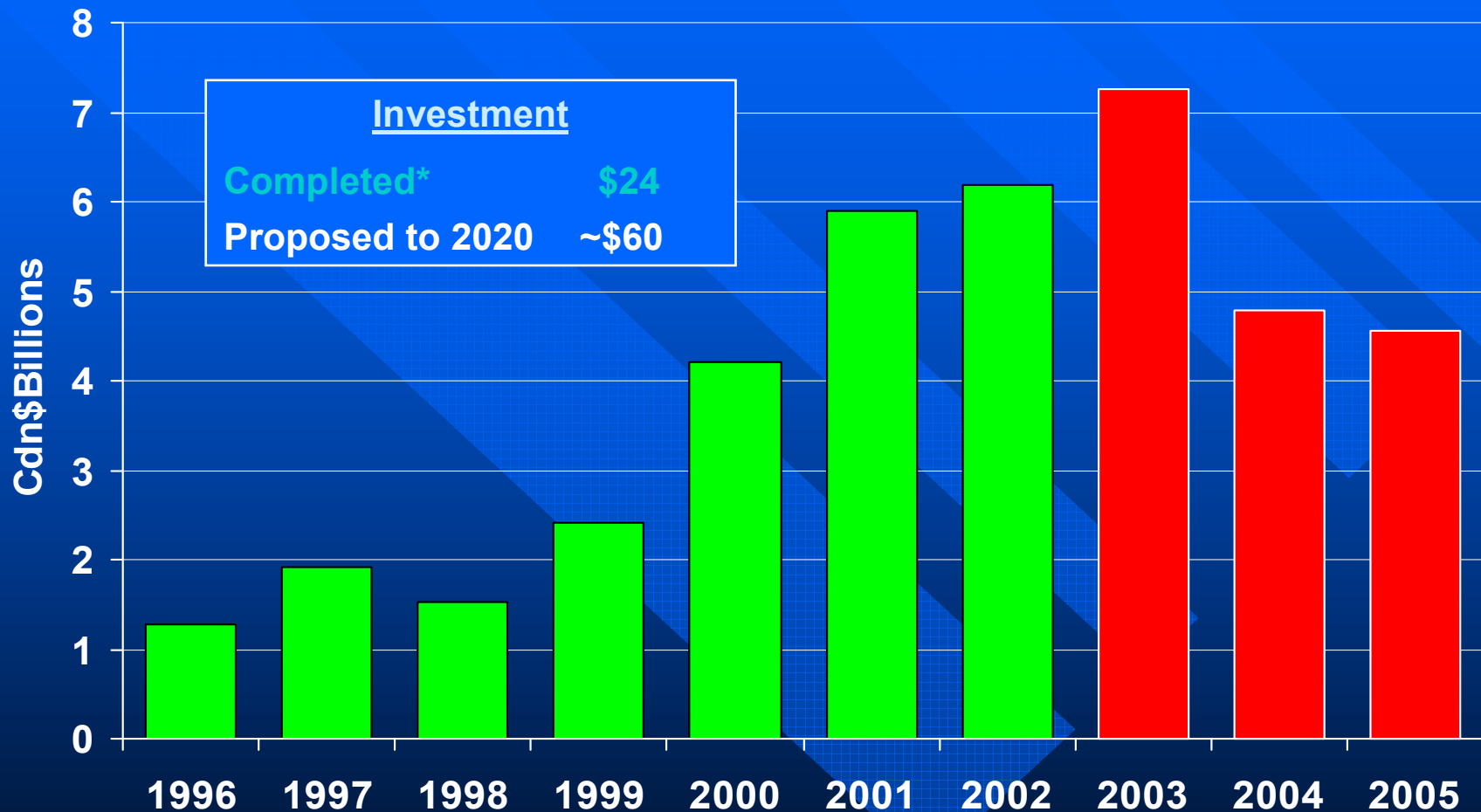
(Billion Barrels)

	<u>Oil Sands</u>	<u>Conv.</u>
<i>In Place</i>	1,631	62
<i>Rem. Ult. Pot.</i>	311	5

Source: EUB



# Investment in Alberta's Oil Sands

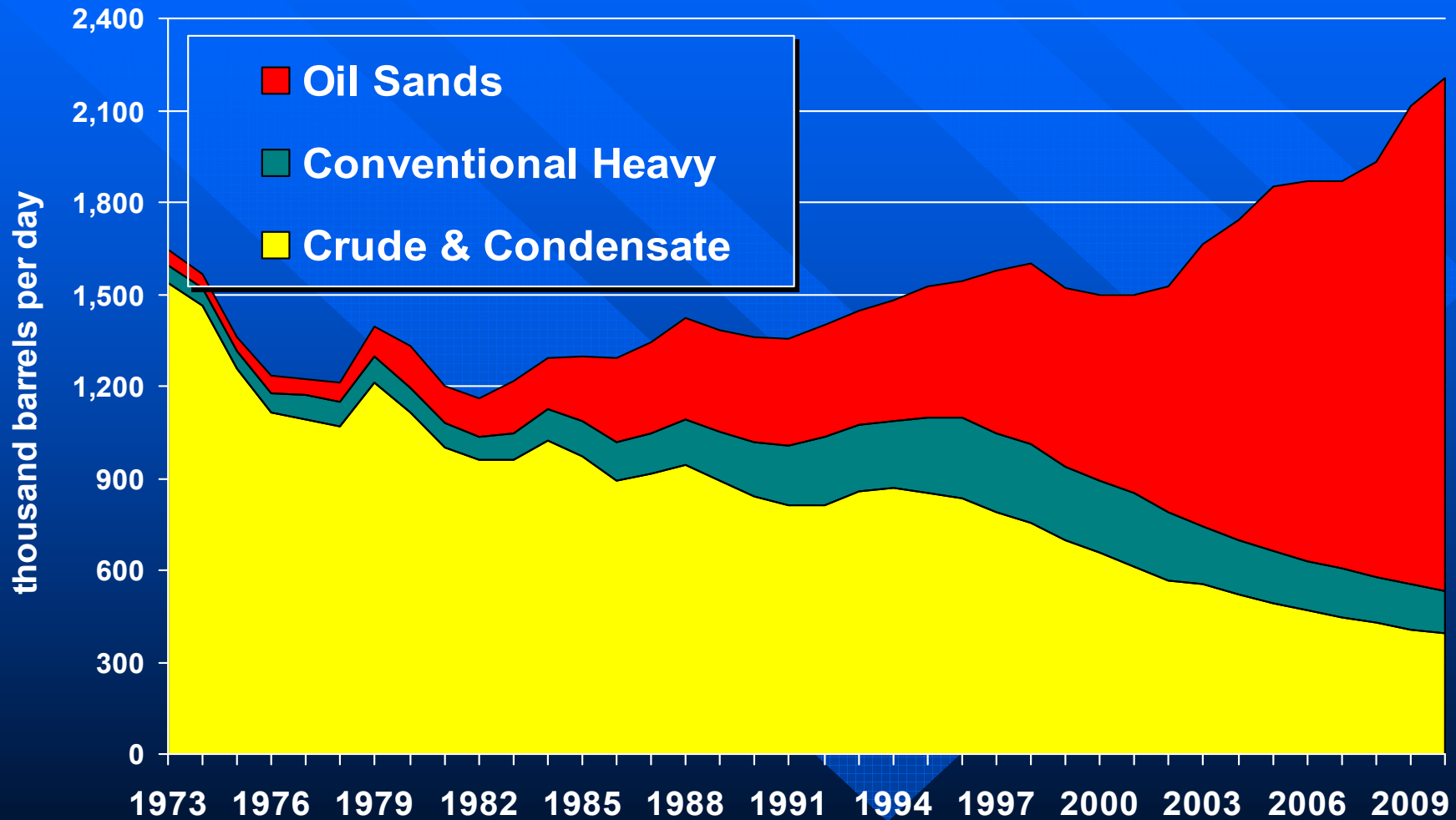


Projections include strategic and sustaining capital.

\*Completed – 1996 to 2002

Source: CAPP, ADOE

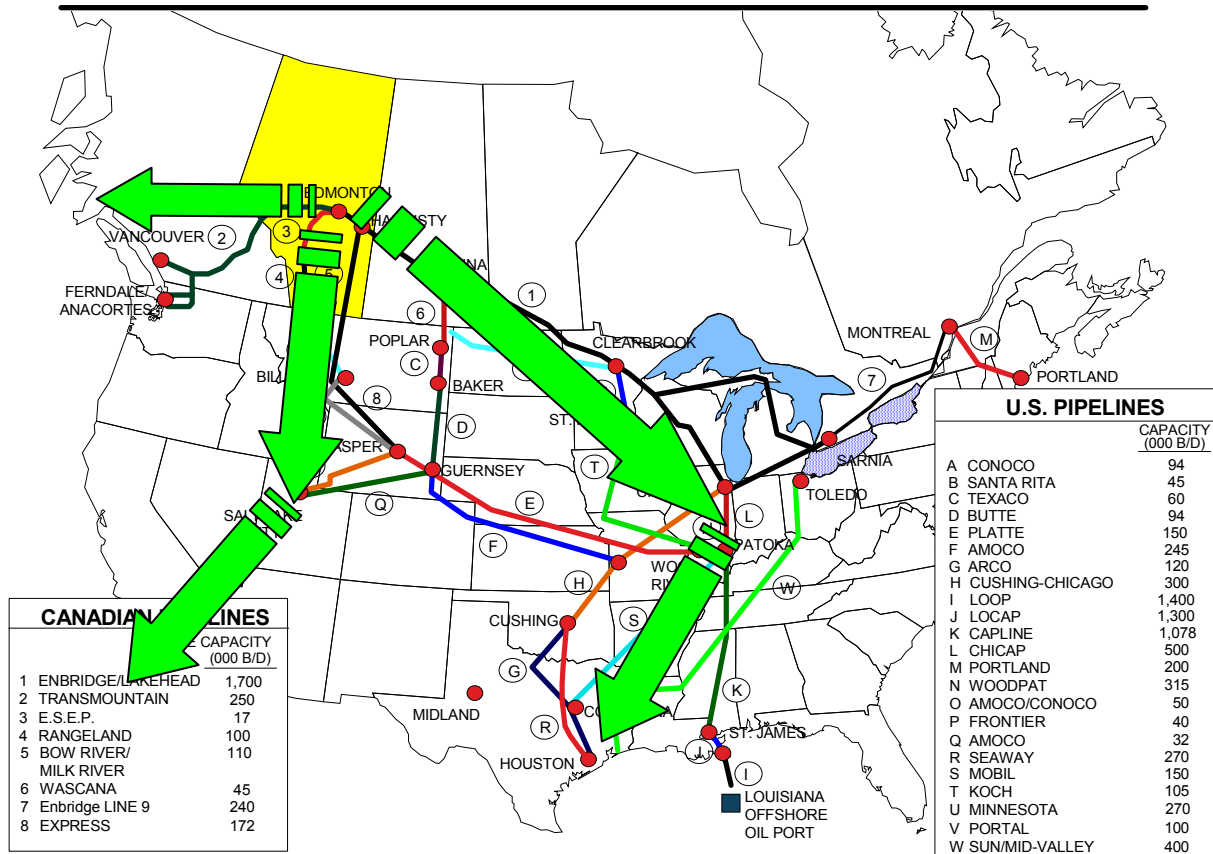
# Alberta Liquid Petroleum Production (1973 - 2010)



Source: EUB/ADOE

# Continental Markets for Alberta Crude

## Major Canadian and U.S. Crude Oil Pipelines



## Alberta Deliveries

- 1.61 million bpd
- 63% to US
- 25% in Alberta
- 12% to Rest of Canada

Proposed  
Expanded  
Capacity

# Technology Trends

## ■ In Situ

- Cyclic Steam Stimulation (CSS)
- Steam Assisted Gravity Drainage (SAGD)
- Vapor Extraction (VAPEX)

## ■ Surface Mining

- Truck and shovel
- Hydro-transport

## ■ Upgrading & Value-Added Products

- Synergies with existing facilities



# Opportunities to Improve Profitability

## ■ Reduce Costs

- Reduce energy intensity
- Improve project management
- Develop labour capacity

## ■ Increase Revenues

- Improve oil quality and meet customer needs
- Cogeneration power exports
- Open new markets (pipeline & port access)
- Value-added products



# Technology Development

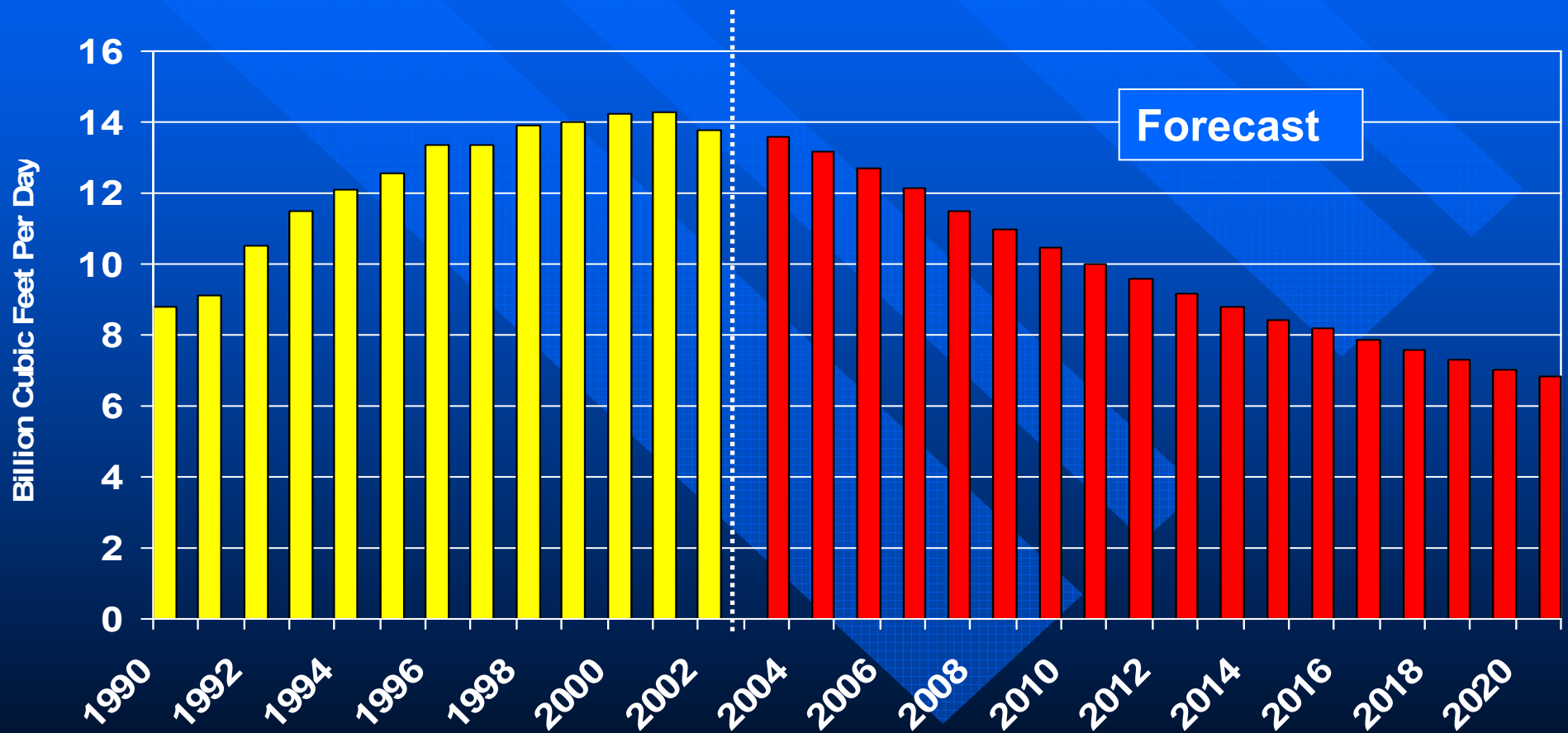
*Removing “limits to growth”!*

- Viable alternatives to natural gas
- Manage water demands within supply
- Reduce capital costs
- Reduce land disturbance / reclamation costs
- Reduce GHG intensity
- Match product quality with customer demand

# Market Development

- **Maintain strong share of current markets plus access new markets**
- **Infrastructure development**
- **Additional local upgrading capacity**
- **Alternative Products – i.e.: hydrogen**
- **Value-added opportunities in Alberta**

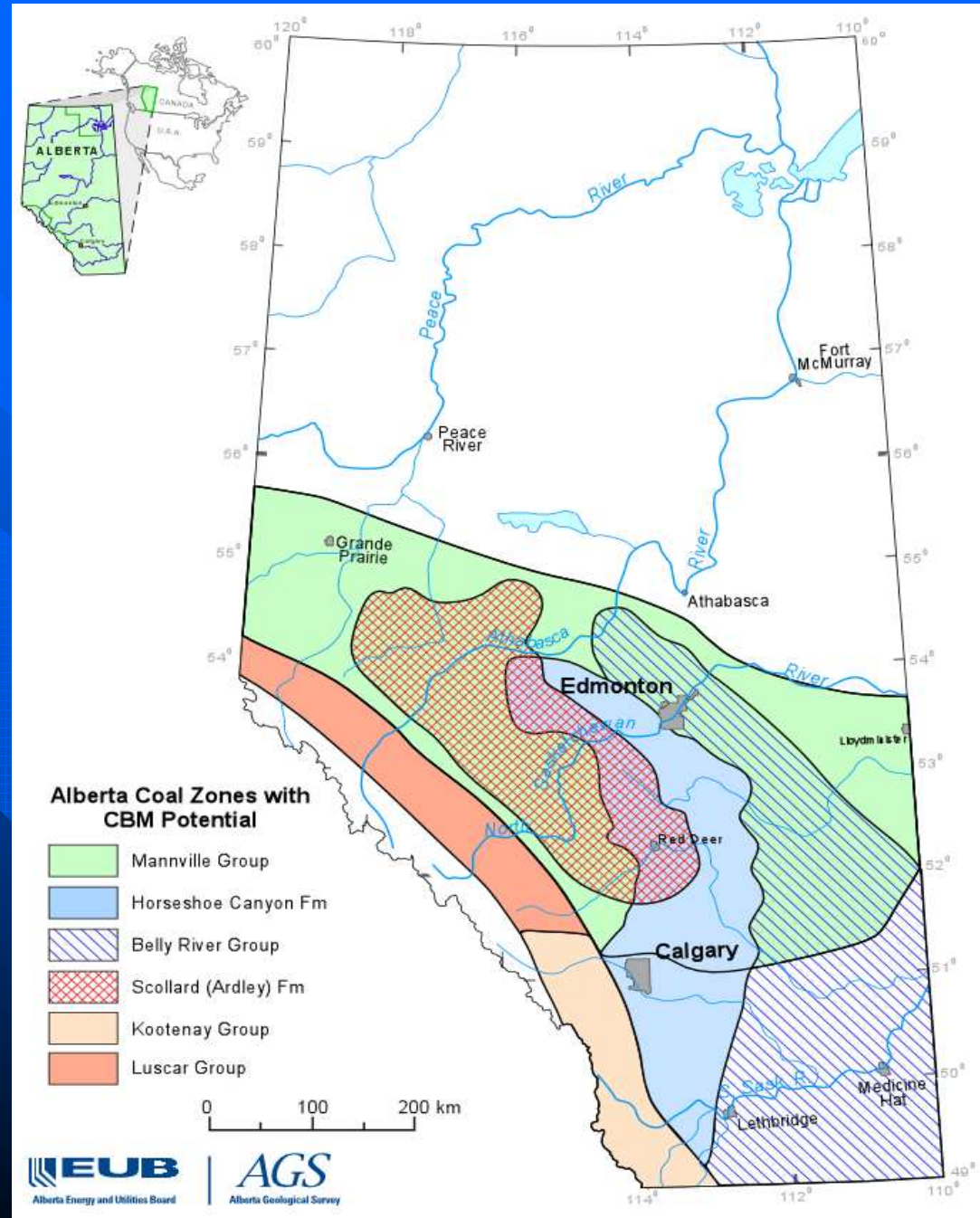
# Forecast Alberta Conventional Natural Gas Production



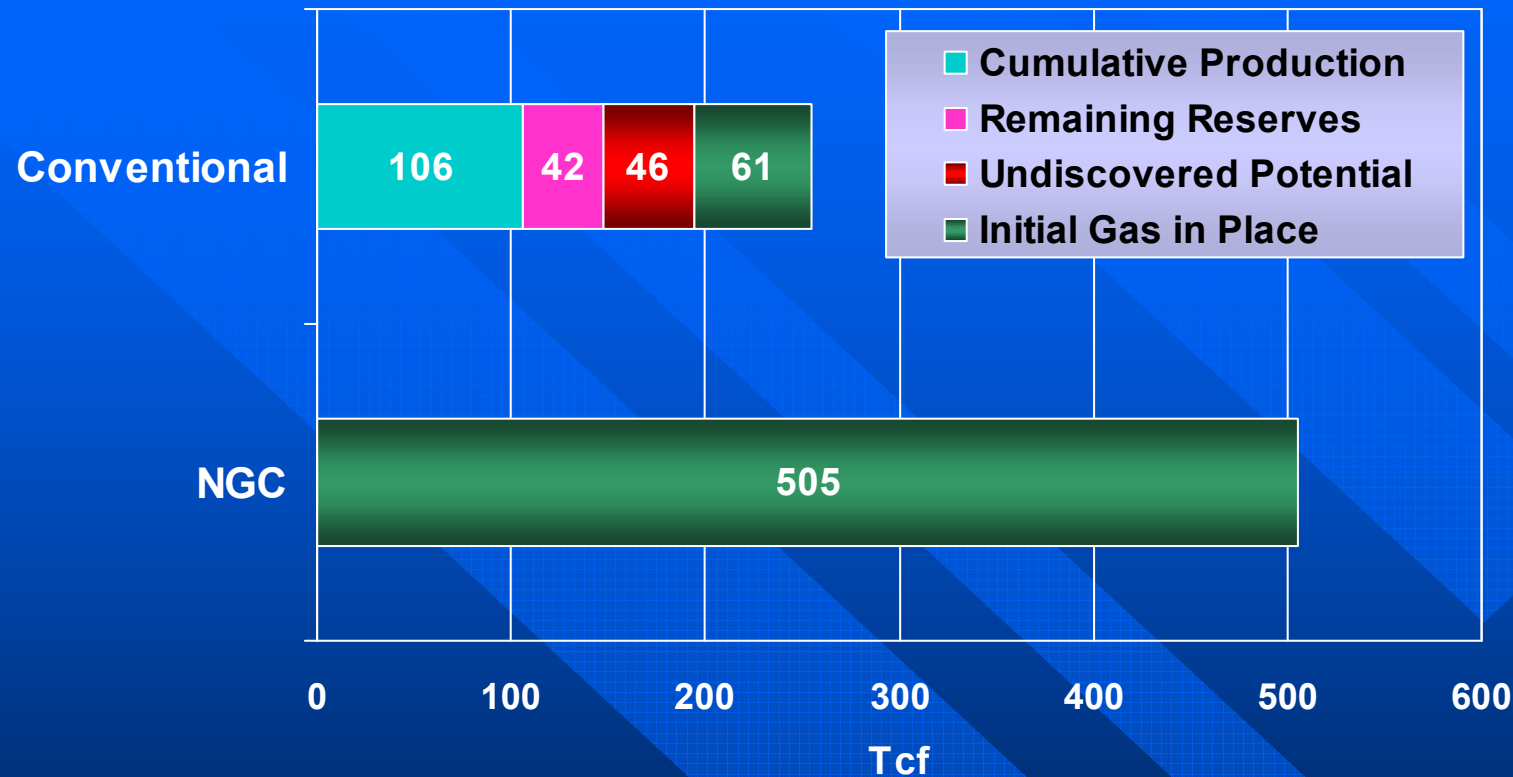
Source: EUB

# Gas Prone Coalbeds in Alberta

Distribution of rock formations containing coal zones with CBM potential



# Alberta NGC Resource Estimates



## Natural Gas in Coal (NGC)

- NGC total resource estimate is greater than 500 Tcf
- Unclear how much will be economically recoverable
- NGC development is still in its infancy in Alberta with slightly over 1000 wells being drilled, of which 400 have had production

Source: EUB

# Societal Pressures

- Climate Change and other Emissions
- Water Management
- Landscape Management
- Aboriginal Opportunities
- Sustainable Communities

**The “permit to operate” is closely aligned with responsible stewardship**

# Alberta: A Superior Hub

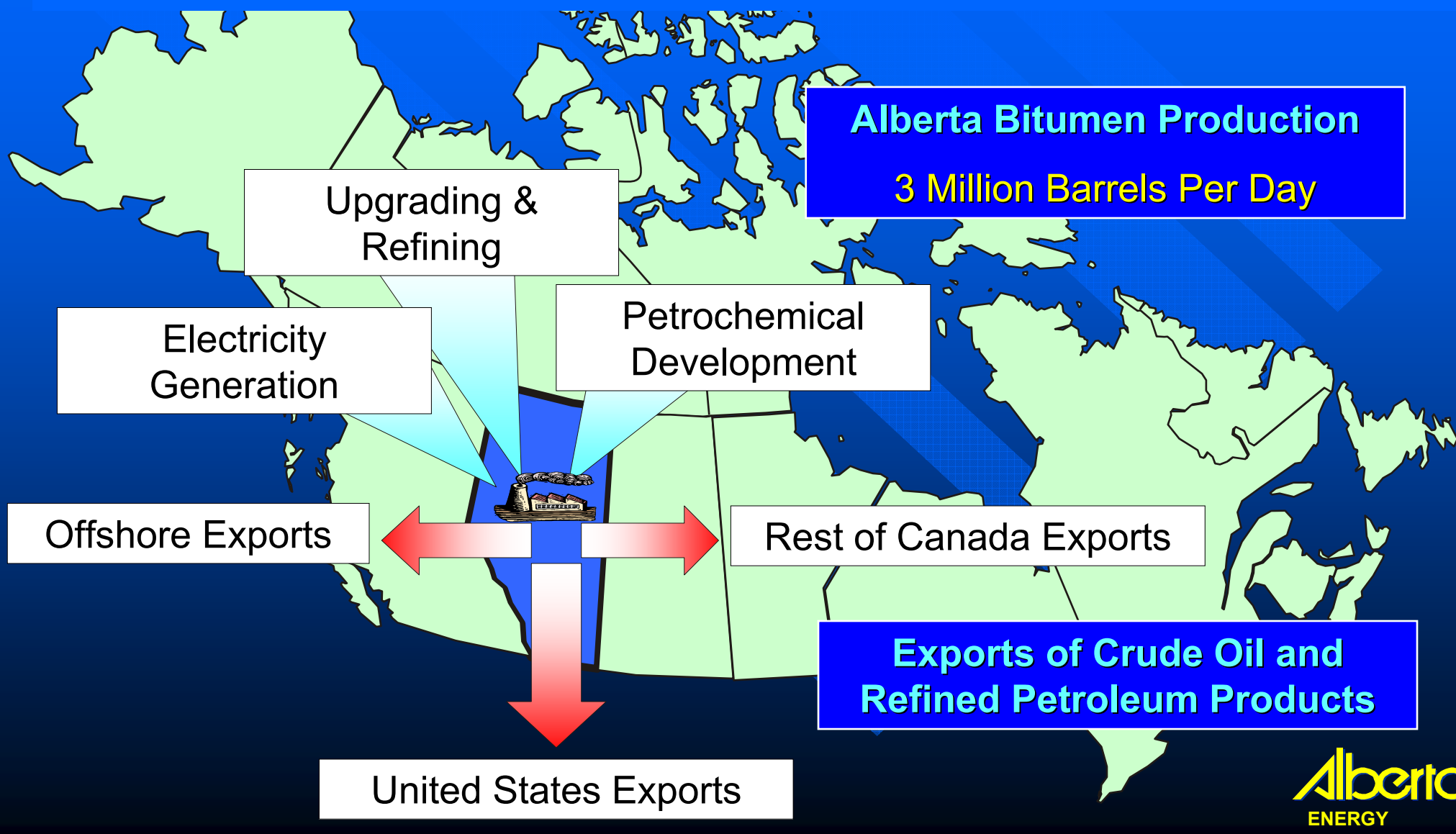
## WCSB Gas Reaches North American Markets

- Geographical positioning of Alberta coupled with existing infrastructure allows for greater access to all North American gas supplies
- Most new supply will enter North American demand areas through the Alberta Hub



# Alberta's Oil Sands in 2020

## World Scale Hub for Energy and Refined Products



# **Alberta Counter-Terrorism Crisis Management Plan**

**The Plan delivers four key results:**

- **Capacity to determine “Level of Threat” for Alberta**
- **Identification of Alberta Critical Infrastructure by “level of criticality”**
- **Facilitated “Response Plans” by level of threat**
- **Emergency Notification System (ENS) to enable partners to implement a predetermined “response plan” by level of threat and facility criticality**

# Security Activities

## A. Preliminary Actions

- Site Information
- Vulnerability Assessment
- Business impact

## B. Outer Perimeter - Security

- Grounds
- Perimeter Barrier
- Lighting
- Security Force

## C. Inner Perimeter - Security

- Structures
- Commodities
- Equipment
- Operations
- Security

## D. Access Controls

- Employees/contractors
- Visitors/Customers/Deliveries
- Vehicles/Parking
- Shipping/Receiving
- Security

## E. Information Technology

- Computerization
- Other

## F. Plans, Policies & Procedures

- Security policy
- Communications
- Intelligence
- Emergency Plans
- Specific Terrorism
- Training

# Critical Infrastructure Security Measures

Threat level Facility Ranking	IMMINENT	HIGH	MEDIUM	LOW	NO THREAT
HIGH	5	5	4	3	3
MEDIUM	4	4	3	2	1
LOW	4	3	2	1	1

Security Requirements  
Defined by levels 1 -5

# EMA Operations Centres

